Nothing shall be construed as prohibiting Clay Electric Cooperative, Inc., from collecting from a consumer the total difference in cost for providing underground service instead of overhead service to that consumer.

C. The Cooperative shall apply the above formula uniformly to residential, commercial and industrial consumers requiring line extensions.

D. The Cooperative shall calculate an appropriate CIAC for line extensions constructed to serve consumers who receive service at the primary distribution voltage level and the transmission voltage level. This CIAC shall be based on the actual or estimated cost of providing the extension less any appropriate credit.

E. The Cooperative shall use its best judgment in estimating the total amount of revenues and sales which each line extension is expected to produce in the near future.

F. The Cooperative may elect to waive the line extension CIAC for consumers, even when a CIAC is found to be owing. If so, the CIAC will be charged to margins.

G. In cases where larger developments are expected to be served by line extensions, the Cooperative may elect to prorate the total line extension costs and CIACs owed over the number of consumers expected to connect to the new line.

H. Line extension charges may, at the consumer’s request, be collected per month over a ten-year period including appropriate interest.

23. Remote Meter Reading Option:

For those members who desire to have their meter read remotely as a premium service. This service would require the installation of a kilowatt-hour meter equipped with an ERT module that encodes consumption from the meter and transmits this data by radio to a handheld device operated by a meter reader. This option in many locations will allow the member’s meter to be read remotely without the meter reader having access to the member’s property. Providing this option to a member will be contingent on being able to obtain a reading remotely by a meter reader.

The monthly charge per meter for this service in addition to any other charges for electric service shall be $3.95.

24. Net Metering of Customer-Owned Renewable Generation:

For customers with a renewable generating system that has executed an interconnection agreement with the Cooperative and is eligible for net metering as defined by FPSC Rule 25-6.065, however limited in size to Tier 1 and Tier 2. The system shall be rated at no more than 100 kilowatts (KW) alternating current power output and is primarily intended to offset part or all of the customer’s current electrical requirements. The rating of the system cannot exceed 90% of the customer’s utility distribution service rating.

A. Metering equipment will be installed by the Cooperative that will be capable of measuring the difference between the energy delivered to the customer and energy generated by the customer and delivered to the Cooperative’s electric grid. There will be no additional charge to the customer for this metering equipment.

“Continued to sheet No. 5.31”
B. Monthly meter readings will be taken by the Cooperative on the same cycle as required by the customer’s Applicable rate schedule in accordance with the Cooperative’s normal billing practices.

C. The Cooperative will charge the customer for any energy used by the customer from the Cooperative’s electric grid for the entire billing cycle in accordance with the otherwise applicable rate schedule.

D. During any billing cycle, excess energy generated by the customer’s renewable generation system that is delivered to the Cooperative’s electric grid will be credited to the customer’s energy consumption for the next month’s billing cycle.

E. Energy credits produced as described in section D above shall accumulate and be used to offset the customer’s energy consumption in subsequent months for a period not to exceed twelve months. At the end of each calendar year, the Cooperative will credit the customer (on the first bill of January) for any unused energy credits at an energy rate based on Seminole Electric Cooperative’s current QF-1, as available energy tariff.

F. Excess energy credits will only be applied to the service and meter behind which the renewable generation system is located. The credit will not be applied to any other accounts of the customer.

G. Should a customer leave the Cooperative’s system, unused credits for excess energy will be credited to the customer’s final bill at an energy rate based on Seminole Electric Cooperative’s current QF-1, as-available energy tariff.

H. Regardless of whether excess energy is delivered to the Cooperative’s electric grid, the customer will be required to pay any charges as determined by the customer’s otherwise applicable rate schedule.

26. For the consumers under the GSDT/LM, LGSDT/LM, HLF, INT, or INT-T tariffs, the Cooperative may provide communication service from the meter to the Cooperative if feasible. This option would require installation of a “cell” phone modem in the meter. This option would work in most locations in the Cooperative’s service area. Providing this option to a consumer would be contingent on consumer approval and the Cooperative being able to obtain a reading remotely by the “cell” phone modem.

The consumer would be billed the monthly service costs charged to the Cooperative by the communication carrier. The charge would be included on the bill as an additional facilities charge.